National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2011

Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2011/janvier 2011

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) January

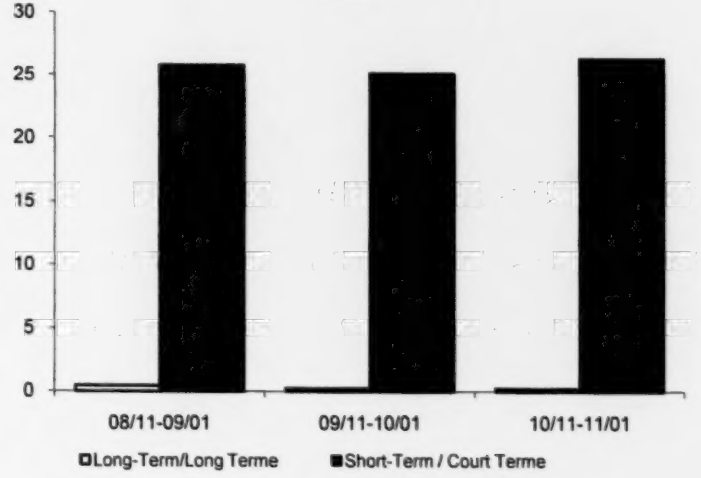


Figure 2

Monthly Exports/Exportations par mois (millions m3)

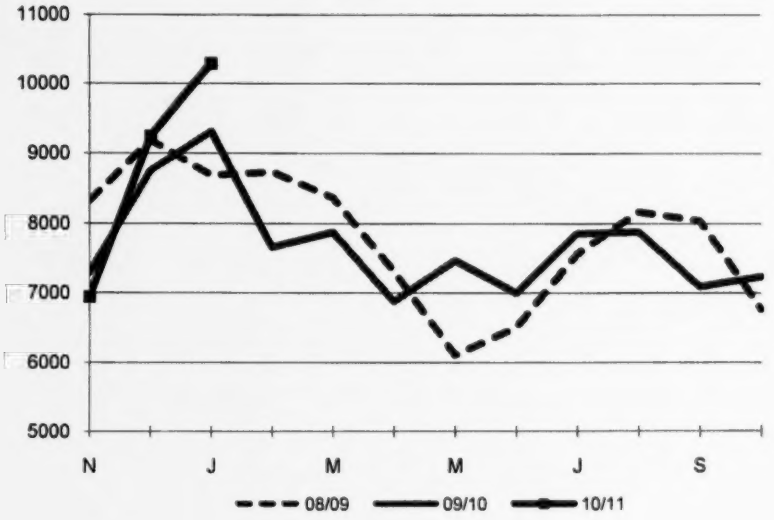


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

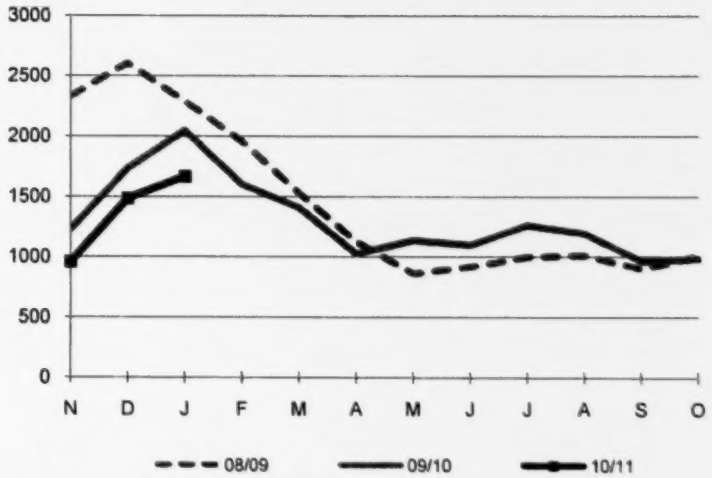
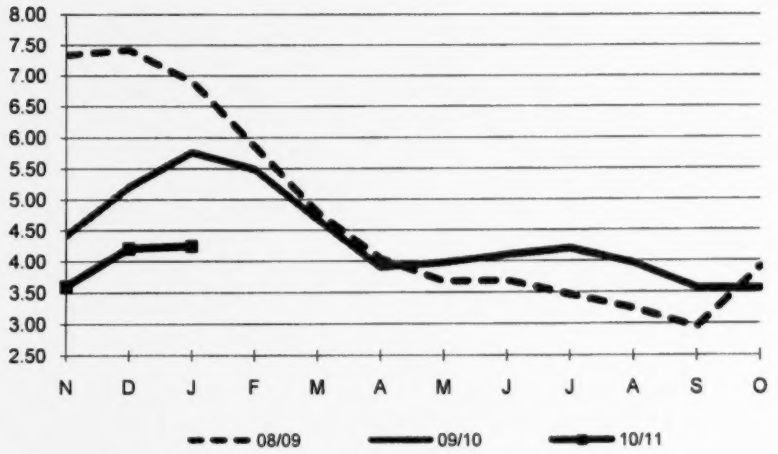


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2011/janvier 2011

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) January

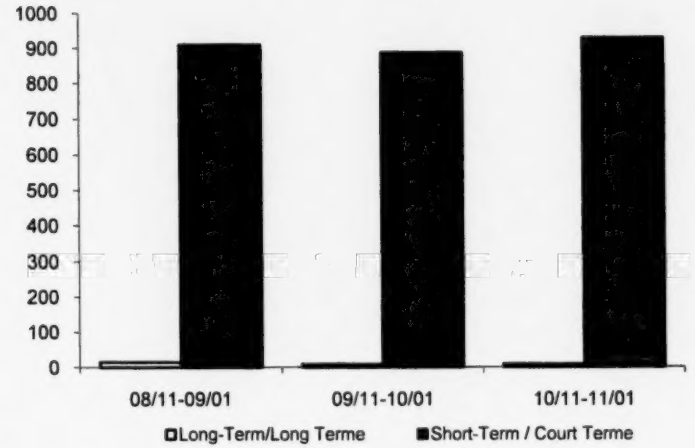


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

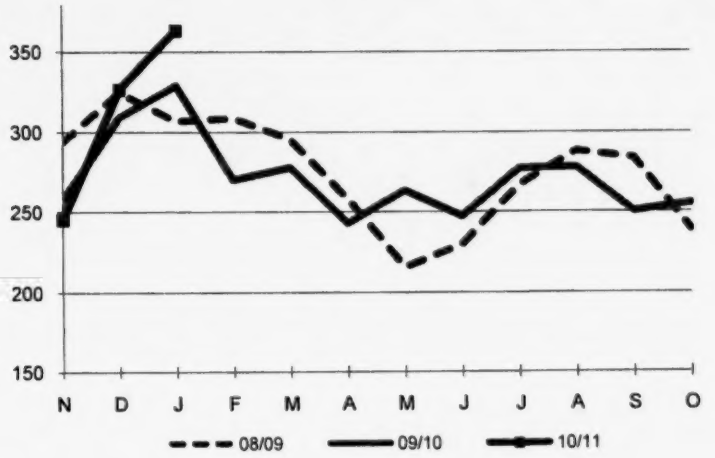


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

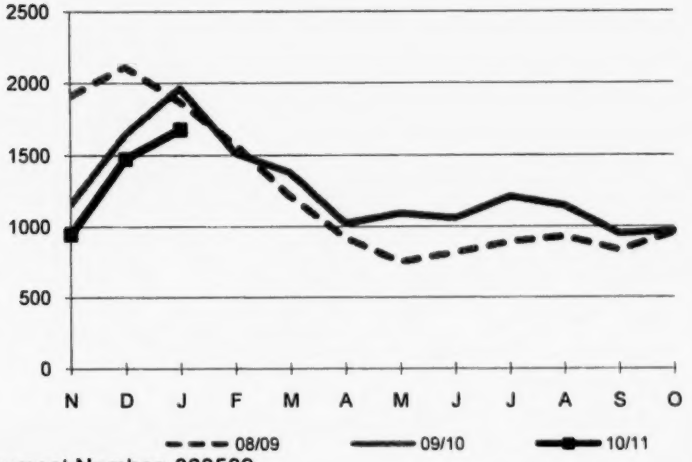
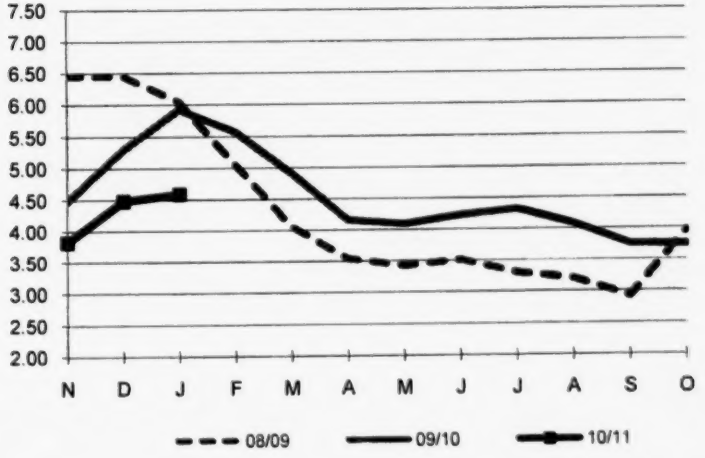


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



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NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2010/01	2011/01	% Change	2009/11-2010/01	2010/11-2011/01	% Change
Volume (Millions M3)	Long-term / Long terme	81.9	78.5	-4.2%	236.6	233.5	-1.3%
	Short-term / Court terme	9225.4	10216.0	10.7%	25109.9	26268.8	4.6%
	Total	9307.4	10294.5	10.6%	25346.5	26502.3	4.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	15.8	13.7	-13.1%	42.4	40.3	-5.1%
	Short-term / Court terme	2,029.4	1654.1	-18.5%	4961.7	4072.2	-17.9%
	Total	2045.2	1667.8	-18.5%	5004.2	4112.4	-17.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.09	4.62	-9.2%	4.74	4.56	-3.9%
	Short-term / Court terme	5.76	4.24	-26.4%	5.18	4.06	-21.7%
	Total	5.76	4.25	-26.2%	5.18	4.06	-21.5%
Volume (BCF)	Long-term / Long terme	2.9	2.8	-4.2%	8.4	8.2	-1.3%
	Short-term / Court terme	325.7	360.6	10.7%	886.4	927.3	4.6%
	Total	328.6	363.4	10.6%	894.8	935.6	4.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	15.1	13.8	-8.8%	40.3	40.1	-0.7%
	Short-term / Court terme	1945.9	1664.3	-14.5%	4721.9	4059.1	-14.0%
	Total	1961.0	1678.1	-14.4%	4762.2	4099.2	-13.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.24	4.99	-4.8%	4.84	4.87	0.6%
	Short-term / Court terme	5.93	4.58	-22.7%	5.29	4.34	-18.0%
	Total	5.92	4.59	-22.6%	5.29	4.35	-17.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2010/01	2011/01	% CHANGE VARIATION EN %	2010/01	2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	81.9	78.5	-4.2	5.09	4.62	-9.3	236.6	233.5	-1.3	4.74	4.56	-3.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6308.0	7252.8	15.0	5.81	4.22	-27.3	17394.7	18103.6	4.1	5.22	4.06	-22.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2917.5	2963.2	1.6	5.67	4.30	-24.1	7715.2	8165.2	5.8	5.09	4.07	-20.1
TOTAL - TERM/TERME	9307.4	10294.5	10.6	5.76	4.25	-26.2	25346.5	26502.3	4.6	5.18	4.06	-21.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1314.5	1232.8	-6.2	5.37	3.89	-27.5	4088.4	3737.1	-8.6	4.90	3.77	-22.9
MIDWEST/MIDWEST	3741.6	5101.5	36.3	5.65	3.98	-29.5	9652.7	12655.7	31.1	5.03	3.83	-23.9
MOUNTAIN/ROCHEUSES	3.3	0.9	-73.0	5.60	3.76	-32.9	110.9	59.6	-46.2	4.06	2.95	-27.5
NORTHEAST/NORD-EST	2953.2	2658.3	-10.0	6.10	4.98	-18.4	7450.2	6192.6	-16.9	5.48	4.78	-12.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1294.7	1301.0	0.5	5.70	4.15	-27.2	4044.3	3857.4	-4.6	5.29	4.00	-24.4
TOTAL - REGION/RÉGION	9307.4	10294.5	10.6	5.76	4.25	-26.2	25346.5	26502.3	4.6	5.18	4.06	-21.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1215.6	2144.9	76.4	6.02	4.18	-30.6	3280.5	4225.1	28.8	5.38	4.16	-22.7
LDC/SDL	1939.3	1770.6	-8.7	5.41	4.00	-26.1	4994.3	5464.6	9.4	5.20	3.79	-27.0
MARKETING CO./COMMERCIALISATEURS	6026.5	6365.2	5.6	5.83	4.34	-25.6	16816.9	16778.1	-0.2	5.14	4.13	-19.7
PIPELINE/PIPELINES	126.0	13.8	-89.0	5.03	4.27	-15.1	254.8	34.5	-86.5	4.83	4.13	-14.3
TOTAL - CUSTOMER TYPE/CLIENT	9307.4	10294.5	10.6	5.76	4.25	-26.23	25346.5	26502.3	4.6	5.18	4.06	-21.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2010/01	2011/01	% CHANGE VARIATION EN %	2010/01	2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.9	2.8	-4.2	5.24	4.99	-4.8	8.4	8.2	-1.3	4.84	4.87	0.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	222.7	256.0	15.0	5.98	4.56	-23.7	614.0	639.1	4.1	5.33	4.34	-18.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.0	104.6	1.6	5.83	4.65	-20.3	272.4	288.2	5.8	5.20	4.35	-16.3
TOTAL - TERM/TERME	328.6	363.4	10.6	5.92	4.59	-22.6	894.8	935.6	4.6	5.29	4.35	-17.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	46.4	43.5	-6.2	5.52	4.20	-23.9	144.3	131.9	-8.6	5.00	4.03	-19.3
MIDWEST/MIDWEST	132.1	180.1	36.3	5.81	4.30	-26.0	340.7	446.8	31.1	5.14	4.09	-20.3
MOUNTAIN/ROCHEUSES	0.1	0.0	-73.0	5.77	4.06	-29.6	3.9	2.1	-46.2	4.12	3.13	-23.9
NORTHEAST/NORD-EST	104.3	93.8	-10.0	6.28	5.38	-14.4	263.0	218.6	-16.9	5.60	5.12	-8.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.7	45.9	0.5	5.86	4.48	-23.6	142.8	136.2	-4.6	5.40	4.27	-20.9
TOTAL - REGION/RÉGION	328.6	363.4	10.6	5.92	4.59	-22.6	894.8	935.6	4.6	5.29	4.35	-17.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	42.9	75.7	76.4	6.19	4.51	-27.21	115.8	149.2	28.8	5.49	4.45	-18.9
LDC/SDL	68.5	62.5	-8.7	5.57	4.32	-22.44	176.3	192.9	9.4	5.30	4.05	-23.6
MARKETING CO./COMMERCIALISATEURS	212.7	224.7	5.6	6.00	4.69	-21.87	593.7	592.3	-0.2	5.25	4.41	-15.9
PIPELINE/PIPELINES	4.4	0.5	-89.0	5.17	4.61	-10.91	9.0	1.2	-86.5	4.94	4.42	-10.4
TOTAL - CUSTOMER TYPE/CLIENT	328.6	363.4	10.6	5.92	4.59	-22.6	894.8	935.6	4.6	5.29	4.35	-17.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2010/01	2011/01	%CHANGE VARIATION EN %	2010/01	2011/01	%CHANGE VARIATION EN%	2009/11-2010/01	2010/11-2011/01	%CHANGE VARIATION EN %	2009/11-2010/01	2010/11-2011/01	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	19.6	16.5	-15.5	4.97	3.61	-27.4	61.6	51.7	-16.1	4.51	3.47	-23.1
	TOTAL	ADEN	19.6	16.5	-15.5	4.97	3.61	-27.4	61.6	51.7	-16.1	4.51	3.47	-23.1
BRUNSWICK		SHORT-TERM/COURT TERME	383.5	601.7	56.9				830.3	1081.4	30.2			
	TOTAL	BRUNSWICK	383.5	601.7	56.9				830.3	1081.4	30.2			
CARDSTON		SHORT-TERM/COURT TERME	1.5	0.3	-81.9				15.3	3.5	-76.9			
	TOTAL	CARDSTON	1.5	0.3	-81.9				15.3	3.5	-76.9			
CHIPPAWA		SHORT-TERM/COURT TERME	267.7	369.0	37.9	6.04	4.63	-23.4	619.3	707.3	14.2	5.70	4.57	-19.8
	TOTAL	CHIPPAWA	267.7	369.0	37.9	6.04	4.63	-23.4	619.3	707.3	14.2	5.70	4.57	-19.8
CORNWALL		SHORT-TERM/COURT TERME	24.5	24.6	0.3	7.20	6.10	-15.3	59.4	61.5	3.6	6.86	6.06	-11.7
	TOTAL	CORNWALL	24.5	24.6	0.3	7.20	6.10	-15.3	59.4	61.5	3.6	6.86	6.06	-11.7
COURTRIGHT		SHORT-TERM/COURT TERME	0.0	2.9	0.0				0.0	8.0	0.0			
	TOTAL	COURTRIGHT	0.0	2.9	0.0				0.0	8.0	0.0			
EAST HEREFORD		SHORT-TERM/COURT TERME	101.0	163.8	62.2	6.20	5.64	-9.1	244.4	358.3	46.6	5.78	5.39	-6.8
	TOTAL	EAST HEREFORD	101.0	163.8	62.2	6.20	5.64	-9.1	244.4	358.3	46.6	5.78	5.39	-6.8
ELMORE		SHORT-TERM/COURT TERME	1462.2	1428.1	-2.3	5.77	4.10	-28.9	4046.7	4331.2	7.0	5.04	3.87	-23.2
	TOTAL	ELMORE	1462.2	1428.1	-2.3	5.77	4.10	-28.9	4046.7	4331.2	7.0	5.04	3.87	-23.2
EMERSON		SHORT-TERM/COURT TERME	1358.9	1477.4	8.7	5.71	4.25	-25.7	3787.5	3655.0	-3.5	5.15	4.13	-19.7
	TOTAL	EMERSON	1358.9	1477.4	8.7	5.71	4.25	-25.7	3787.5	3655.0	-3.5	5.15	4.13	-19.7
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.1	3.93	3.17	-19.3	13.4	13.4	0.1	3.71	3.20	-13.7
		SHORT-TERM/COURT TERME	604.6	636.6	5.3	5.56	3.97	-28.6	2071.8	1992.2	-3.8	5.35	3.91	-27.0
	TOTAL	HUNTINGDON	609.1	641.1	5.2	5.55	3.96	-28.6	2085.2	2005.5	-3.8	5.34	3.91	-26.9
IROQUOIS		LONG-TERM/LONG TERME	22.3	22.3	-0.1	7.04	5.15	-26.8	67.0	66.8	-0.2	5.71	4.89	-14.4
		SHORT-TERM/COURT TERME	975.2	1005.2	3.1	6.29	5.17	-17.9	2579.6	2356.0	-8.7	5.56	5.00	-10.1
	TOTAL	IROQUOIS	997.5	1027.5	3.0	6.31	5.16	-18.1	2646.6	2422.8	-8.5	5.57	5.00	-10.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2010/01	2011/01	%CHANGE VARIATION EN %	2010/01	2011/01	%CHANGE VARIATION EN%	2009/11-2010/01	2010/11-2011/01	%CHANGE VARIATION EN %	2009/11-2010/01	2010/11-2011/01	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	55.1	51.7	-6.2	4.41	4.53	2.6	156.2	153.3	-1.8	4.42	4.54	2.6
	SHORT-TERM/COURT TERME	1615.7	1512.6	-6.4	5.40	3.87	-28.2	5081.3	4608.5	-9.3	4.91	3.76	-23.5
TOTAL	KINGSGATE	1670.8	1564.2	-6.4	5.36	3.89	-27.4	5237.4	4761.8	-9.1	4.90	3.78	-22.8
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-63.7	7.19	5.32	-26.0	0.0	0.0	-28.2	6.75	5.07	-24.9
	SHORT-TERM/COURT TERME	1594.4	2551.9	60.1	5.51	3.77	-31.5	3583.2	5914.1	65.0	5.02	3.63	-27.8
TOTAL	MONCHY	1594.4	2551.9	60.1	5.51	3.77	-31.5	3583.2	5914.1	65.0	5.02	3.63	-27.8
NAPIERVILLE	SHORT-TERM/COURT TERME	48.9	51.6	5.5	7.02	6.66	-5.0	102.3	112.1	9.6	6.48	6.38	-1.6
TOTAL	NAPIERVILLE	48.9	51.6	5.5	7.02	6.66	-5.0	102.3	112.1	9.6	6.48	6.38	-1.6
NIAGARA FALLS	SHORT-TERM/COURT TERME	585.0	257.7	-55.9	6.02	4.81	-20.2	1371.0	609.5	-55.5	5.39	4.63	-14.0
TOTAL	NIAGARA FALLS	585.0	257.7	-55.9	6.02	4.81	-20.2	1371.0	609.5	-55.5	5.39	4.63	-14.0
PHILIPSBURG	SHORT-TERM/COURT TERME	37.3	39.8	6.8				94.1	99.7	5.9			
TOTAL	PHILIPSBURG	37.3	39.8	6.8				94.1	99.7	5.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.6	-15.7				2.3	2.0	-11.1			
TOTAL	REAGAN FIELD	0.8	0.6	-15.7				2.3	2.0	-11.1			
SIERRA	SHORT-TERM/COURT TERME	0.0	0.2	0.0				0.4	0.3	-27.1			
TOTAL	SIERRA	0.0	0.2	0.0				0.4	0.3	-27.1			
SPRAGUE	SHORT-TERM/COURT TERME	15.5	14.7	-5.0				42.4	39.9	-5.9			
TOTAL	SPRAGUE	15.5	14.7	-5.0				42.4	39.9	-5.9			
ST CLAIR	SHORT-TERM/COURT TERME	15.7	0.0	-100.0				103.6	3.8	-96.3			
TOTAL	ST CLAIR	15.7	0.0	-100.0				103.6	3.8	-96.3			
ST STEPHEN	SHORT-TERM/COURT TERME	113.4	60.8	-46.3	7.00	8.25	17.9	413.3	272.6	-34.0	5.45	6.41	17.7
TOTAL	ST STEPHEN	113.4	60.8	-46.3	7.00	8.25	17.9	413.3	272.6	-34.0	5.45	6.41	17.7
TOTAL		9307.4	10294.5	10.6	5.76	4.25	-26.2	25346.5	26502.3	4.6	5.18	4.06	-21.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	16543.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51715.2
BRUNSWICK	116156.2	363581.8	601678.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081416.0
CARDSTON	823.6	2430.7	274.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3529.1
CHIPPAWA	130994.5	207344.9	368987.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707326.6
CORNWALL	14856.3	22112.1	24555.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61524.1
COURTRIGHT	0.0	5083.1	2920.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8003.9
EAST HEREFORD	47288.3	147281.4	163778.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358347.8
ELMORE	1315223.4	1587896.8	1428105.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4331225.5
EMERSON	798281.5	1379324.7	1477403.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3655009.5
HUNTINGDON	659182.6	705267.7	641099.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2005550.0
IROQUOIS	522929.3	872372.8	1027494.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2422796.7
KINGSGATE	1581775.9	1615841.3	1564230.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4761848.0
MONCHY	1511445.9	1850779.9	2551890.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5914116.6
NAPIERVILLE	15099.0	45418.4	51620.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112138.2
NIAGARA FALLS	74984.1	276755.3	257711.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609450.8
PHILIPSBURG	24226.0	35630.7	39809.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99666.0
REAGAN FIELD	692.8	710.1	632.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2035.6
SIERRA	0.0	160.3	156.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.2
SPRAGUE	10766.9	14369.6	14741.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39878.0
ST CLAIR	3811.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3811.9
ST STEPHEN	98861.1	112919.4	60843.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272624.0
TOTAL	6944901.1	9262950.5	10294479.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26502330.7

TABLE 4

TOP 15 EXPORTERS: 2010/11 AND 2011/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2010/11 2011/01	2009/11 2010/01	% CHANGE VARIATION EN %	2011/01	2010/01	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2010/11 2011/01	2009/11 2010/01	% CHANGE VARIATION EN %	2011/01	2010/01	% CHANGE VARIATION EN %
BP CANADA	2997.3	2666.5	12.4	1804.1	1196.4	50.8	105807.2	94131.4	12.4	63687.1	42234.7	50.8
TENASKA MARKE	2005.2	1768.9	13.4	799.4	674.1	18.6	70786.2	62443.9	13.4	28218.3	23796.5	18.6
PACIFIC GAS & EL	1696.1	1683.7	0.7	571.9	570.4	0.3	59875.1	59436.0	0.7	20187.2	20135.9	0.3
CONOCOPHILLIPS	1205.1	371.0	224.8	484.0	139.3	247.4	42542.5	13096.3	224.8	17084.2	4918.3	247.4
REPSOL	1195.1	1010.7	18.2	626.2	429.2	45.9	42188.0	35678.6	18.2	22105.3	15150.5	45.9
SHELL ENERGY N	1169.7	1610.7	-27.4	467.4	518.2	-9.8	41292.5	56858.6	-27.4	16501.1	18292.0	-9.8
EDF TRADING	1134.6	798.9	42.0	241.1	403.7	-40.3	40051.7	28203.0	42.0	8512.0	14252.1	-40.3
J. ARON & CO.	1066.9	0.0	0.0	444.3	0.0	0.0	37662.5	0.0	0.0	15683.4	0.0	0.0
IBERDROLA CANA	902.5	0.0	0.0	312.8	0.0	0.0	31859.7	0.0	0.0	11043.4	0.0	0.0
IGI RESOURCES	792.7	731.6	8.3	273.4	284.2	-3.8	27983.7	25827.9	8.3	9649.7	10033.8	-3.8
CARGILL, INC.	729.1	423.8	72.0	233.7	136.1	71.7	25737.4	14960.6	72.0	8250.2	4804.1	71.7
PUGET SOUND	728.5	729.0	-0.1	244.4	177.6	37.6	25716.6	25733.6	-0.1	8626.1	6268.6	37.6
MACQUARIE ENE	711.9	485.6	46.6	262.1	204.2	28.4	25130.0	17142.5	46.6	9251.7	7207.3	28.4
AVISTA CORP	569.1	516.6	10.2	191.2	183.5	4.2	20088.8	18237.6	10.2	6750.2	6478.9	4.2
SUNCOR ENERGY	550.3	554.9	-0.8	171.0	168.0	1.8	19425.4	19589.0	-0.8	6038.2	5929.1	1.8
OTHERS (AUTRES)	9048.2	11994.5	-24.6	3167.5	4222.5	-25.0	319410.4	423416.2	-24.6	111816.8	149057.5	-25.0
TOTAL	26502.3	25346.5	4.6	10294.5	9307.4	10.6	935557.8	894755.1	4.6	363405.0	328559.2	10.6

TOP 15 EXPORTERS: 2010/11 AND 2011/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/01

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	112.3	110.9	1.2	4.52	4.44	1.8	3963.7	3916.6	1.2	4.87	4.57	6.5
BROOKLYN NAVY	66.8	67.0	-0.2	4.89	5.71	-14.5	2359.2	2365.0	-0.2	5.27	5.89	-10.5
CHEVRON CAN.	41.0	45.2	-9.3	4.59	4.39	4.7	1447.9	1596.4	-9.3	4.95	4.52	9.6
TALISMAN	13.4	13.4	0.1	3.20	3.71	-13.7	472.9	472.6	0.1	3.45	3.82	-9.6
FORTY MILE GAS	0.0	0.0	-28.2	5.07	6.75	-24.9	0.1	0.2	-28.2	5.47	6.99	-21.7
TOTAL LONG-TERM	233.5	236.6	-1.3	4.56	4.74	-3.9	8243.9	8350.7	-1.3	4.89	4.92	0.6
**********												
SHORT- TERM												
**********												
BP CANADA	2997.3	2666.5	12.4				105807.2	94131.4	12.4			
TENASKA MARKE	2005.2	1768.9	13.4				70786.2	62443.9	13.4			
PACIFIC GAS & EL	1696.1	1683.7	0.7				59875.1	59436.0	0.7			
SHELL ENERGY N	1169.7	1610.7	-27.4				41292.5	56858.6	-27.4			
NEXEN INC.	0.0	1310.7	-100.0				0.0	46270.2	-100.0			
REPSOL	1195.1	1010.7	18.2				42188.0	35678.6	18.2			
PPM ENERGY CAN	0.0	827.6	-100.0				0.0	29214.3	-100.0			
EDF TRADING	1134.6	798.9	42.0				40051.7	28203.0	42.0			
IGI RESOURCES	792.7	731.6	8.3				27983.7	25827.9	8.3			
PUGET SOUND	728.5	729.0	-0.1				25716.6	25733.6	-0.1			
SUNCOR ENERGY	550.3	554.9	-0.8				19425.4	19589.0	-0.8			

TOP 15 EXPORTERS: 2010/11 AND 2011/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1101	 0911 1001	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1101	 0911 1001	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1011 1101	 0911 1001	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1101	 0911 1001	 % CHANGE VARIATION EN %
SEMPRA ENERGY	118.1	543.6	-78.3				4167.4	19190.3	-78.3			
UNITED ENERGY	287.4	522.4	-45.0				10146.4	18442.2	-45.0			
ENCANA CORPOR	473.2	522.3	-9.4				16706.1	18439.0	-9.4			
AVISTA CORP	569.1	516.6	10.2				20088.8	18237.6	10.2			
OTHERS	12551.5	9311.6	34.8				443078.9	328708.9	34.8			
TOTAL SHORT-TERM	26268.8	25109.9	4.6	4.06	5.18	-21.6	927313.9	886404.4	4.6	4.38	5.34	-17.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11		4881.7	3.61	0.23	3.38	2063.2	3.58	0.15	3.43	6944.9	3.60	0.21	3.39
2010/12		6124.1	4.23	0.24	3.99	3138.8	4.16	0.15	4.02	9263.0	4.21	0.21	4.00
2011/01		7331.3	4.23	0.25	3.98	2963.2	4.30	0.18	4.13	10294.5	4.25	0.23	4.02
2010/11	2010/11	4881.7	3.61	0.23	3.38	2063.2	3.58	0.15	3.43	6944.9	3.60	0.21	3.39
2010/11	2010/12	11005.9	3.96	0.24	3.71	5202.0	3.93	0.15	3.78	16207.9	3.95	0.21	3.74
2010/11	2011/01	18337.1	4.06	0.25	3.82	8165.2	4.07	0.16	3.91	26502.3	4.06	0.22	3.85

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/12	4369.8	4.22	0.29	3.93	2602.3	4.21	0.14	4.07	6972.1	4.22	0.23	3.98
2011/01	5665.1	4.18	0.28	3.90	2659.1	4.35	0.18	4.17	8324.3	4.23	0.25	3.99
2010/11 2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/11 2010/12	7954.7	3.96	0.27	3.69	4286.6	3.97	0.15	3.82	12241.3	3.96	0.23	3.74
2010/11 2011/01	13619.8	4.05	0.27	3.78	6945.8	4.11	0.16	3.95	20565.6	4.07	0.23	3.84

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11		1081.8	3.52	0.19	3.34	378.8	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/12		1277.8	3.98	0.14	3.84	536.5	3.93	0.15	3.78	1814.3	3.96	0.14	3.82
2011/01		1003.6	4.01	0.21	3.80	304.1	3.94	0.18	3.76	1307.7	3.99	0.20	3.79
2010/11	2010/11	1081.8	3.52	0.19	3.34	378.8	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/11	2010/12	2359.6	3.77	0.16	3.61	915.3	3.77	0.15	3.61	3275.0	3.77	0.16	3.61
2010/11	2011/01	3363.2	3.84	0.17	3.67	1219.4	3.81	0.16	3.65	4582.7	3.83	0.17	3.66

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2011/01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2011/01

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	1011 / 1101	0911 / 1001	% CHANGE VARIATION EN %	1101	1001	% CHANGE VARIATION EN %	1011 / 1101	0911 / 1001	% CHANGE VARIATION EN %	1101	1001	% CHANGE VARIATION EN %
TENASKA	2195.8	2027.9	8.3	870.5	771.1	12.9	77515.4	71586.1	8.3	30728.6	27219.2	12.9
SHELL	1668.7	1948.2	-14.4	610.3	660.2	-7.6	58905.5	68775.0	-14.4	21545.8	23306.6	-7.6
PACIFIC GAS & E	1715.4	1710.5	0.3	578.0	576.7	0.2	60553.8	60381.4	0.3	20404.1	20358.5	0.2
NEXEN	0.0	1633.7	-100.0	0.0	598.7	0.0	0.0	57671.4	-100.0	0.0	21135.9	0.0
CONOCO INC.	2075.7	1232.6	68.4	780.7	419.7	86.0	73275.6	43510.7	68.4	27559.8	14816.1	86.0
REPSOL	1195.1	1020.8	17.1	626.2	432.9	44.6	42188.0	36036.9	17.1	22105.3	15283.3	44.6
BP CANADA ENER	1362.1	945.0	44.1	1122.0	396.5	183.0	48084.8	33360.9	44.1	39609.3	13996.5	183.0
PPM ENERGY	823.7	827.6	-0.5	312.8	285.9	9.4	29078.3	29214.3	-0.5	11043.4	10092.7	9.4
INTERMOUNTAIN	792.7	731.6	8.3	273.4	284.2	-3.8	27983.7	25827.9	8.3	9649.7	10033.8	-3.8
PUGET	721.9	707.2	2.1	242.1	177.6	36.3	25482.3	24963.8	2.1	8545.3	6268.6	36.3
EMPRESS	959.2	634.6	51.1	227.7	374.4	-39.2	33860.0	22402.8	51.1	8038.6	13216.6	-39.2
UNITED ENERGY	340.8	618.8	-44.9	141.6	192.9	-26.6	12030.1	21843.5	-44.9	4998.1	6809.6	-26.6
SEMPRA ENERGY	170.4	562.8	-69.7	17.3	150.3	-88.5	6013.6	19868.7	-69.7	610.2	5306.8	-88.5
MACQUARIE COO	712.4	524.6	35.8	226.5	225.3	0.5	25148.8	18519.3	35.8	7997.3	7954.1	0.5
ENCANA ENERGY	478.0	523.5	-8.7	162.5	172.6	-5.9	16872.9	18480.0	-8.7	5736.2	6094.7	-5.9
OTHERS	11230.5	9408.8	19.4	4102.8	3588.2	14.3	396446.7	332140.9	19.4	144833.2	126666.2	14.3
TOTAL	26442.3	25058.3	5.5	10294.5	9307.4	10.6	933439.6	884583.6	5.5	363405.0	328559.2	10.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %	2009/11 2010/01	2010/11 2011/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	236.6	233.5	-1.3	4.74	4.56	-3.9	8.4	8.2	-1.3	4.84	4.87	0.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	17394.7	18103.6	4.1	5.22	4.06	-22.3	614.0	639.1	4.1	5.33	4.34	-18.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7715.2	8165.2	5.8	5.09	4.07	-20.1	272.4	288.2	5.8	5.20	4.35	-16.3
TOTAL - TERM/TERME	25346.5	26502.3	4.6	5.18	4.06	-21.5	894.8	935.6	4.6	5.29	4.35	-17.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4088.4	3737.1	-8.6	4.90	3.77	-22.9	144.3	131.9	-8.6	5.00	4.03	-19.3
MIDWEST/MIDWEST	9652.7	12655.7	31.1	5.03	3.83	-23.9	340.7	446.8	31.1	5.14	4.09	-20.3
MOUNTAIN/ROCHEUSES	110.9	59.6	-46.2	4.06	2.95	-27.5	3.9	2.1	-46.2	4.12	3.13	-23.9
NORTHEAST/NORD-EST	7450.2	6192.6	-16.9	5.48	4.78	-12.8	263.0	218.6	-16.9	5.60	5.12	-8.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4044.3	3857.4	-4.6	5.29	4.00	-24.4	142.8	136.2	-4.6	5.40	4.27	-20.9
TOTAL - REGION/RÉGION	25346.5	26502.3	4.6	4.06	5.18	-21.5	894.8	935.6	4.6	5.29	4.35	-17.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3280.5	4225.1	28.8	5.38	4.16	-22.7	115.8	149.2	28.8	5.49	4.45	-18.9
LDC/SDL	4994.3	5464.6	9.4	5.20	3.79	-27.0	176.3	192.9	9.4	5.30	4.05	-23.6
MARKETING CO./DISTRIBUTEURS	16816.9	16778.1	-0.2	5.14	4.13	-19.7	593.7	592.3	-0.2	5.25	4.41	-15.9
PIPELINE/PIPELINES	254.8	34.5	-86.5	4.83	4.13	-14.3	9.0	1.2	-86.5	4.94	4.42	-10.4
TOTAL - CUSTOMER TYPE/CLIENT	25346.5	26502.3	4.6	5.18	4.06	-21.5	894.8	935.6	4.6	5.29	4.35	-17.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2011
MOIS: Janvier 2011

MONTH: November 2010
MOIS: Novembre 2010

TO / À: January 2011 / Janvier 2011

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	23250.0	95.9	835614.6	4305874	5.15	66829.8	69000.0	96.9	2506785.5	12247005	4.89
CHEVRON CAN.	KINGSGATE	GL-250	13674.7	18159.8	75.3	518954.9	2385231	4.60	41016.8	53893.6	76.1	1556315.4	7150497	4.59
FORTY MILE GAS	MONCHY	GO-21-98	1.3	0.0	0.0	46.1	245	5.32	3.7	0.0	0.0	132.7	673	5.07
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	280824	3.17	6872.4	6872.4	100.0	262869.3	840884	3.20
		GL-266	2198.5	2445.9	89.9	84092.6	266616	3.17	6524.6	7258.8	89.9	249566.0	798342	3.20
TOTAL TALISMAN			4514.2			172668.2	547440	3.17	13397.0			512435.3	1639226	3.20
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24946.2	26086.5	95.6	945461.0	4254312	4.50	73578.9	77418.0	95.0	2788640.4	12595594	4.52
		GL-249	13041.7	13041.7	100.0	494280.4	2224128	4.50	38704.4	38704.4	100.0	1466896.8	6625738	4.52
TOTAL TRANSCANADA ENGY LTD			37987.9			1439741.5	6478439	4.50	112283.3			4255537.2	19221332	4.52
*TOTAL LENGTH LONG TERM			78467.1			2967025.2	13717229	4.62	233530.6			8831206.1	40258733	4.56
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-143-10	570.4	0.0	0.0	22011.7			1695.8	0.0	0.0	65621.8		
ALCOA	CORNWALL	GO-13-09	5998.0	0.0	0.0	224925.0			15440.8	0.0	0.0	579030.0		
ALLIANCE CANADA	ELMORE	GO-140-10	86827.9	0.0	0.0	3671952.0			250695.0	0.0	0.0	10644653.3		
ALTAGAS LTD.	ELMORE	GO-128-10	876.6	0.0	0.0	35064.0			2403.5	0.0	0.0	96140.0		
APACHE	ELMORE	GO-80-09	10782.3	0.0	0.0	446387.2			29068.7	0.0	0.0	1200106.4		
	KINGSGATE		10263.5	0.0	0.0	400276.5			30266.3	0.0	0.0	1166224.2		
TOTAL APACHE			21045.8			846663.7			59335.0			2366330.6		
ARC RESOURCES	ELMORE	GO-75-09	10122.5	0.0	0.0	418970.3			29476.4	0.0	0.0	1240291.1		
AVISTA CORP	HUNTINGDON	GO-149-10	6619.9	0.0	0.0	253211.2			21560.0	0.0	0.0	824670.0		
	KINGSGATE		184599.8	0.0	0.0	7005562.6			547511.5	0.0	0.0	20770860.3		
TOTAL AVISTA CORP			191219.7			7258773.7			569071.5			21595530.3		
BG ENERGY	CHIPPAWA	GO-67-09	36012.2	0.0	0.0	1358740.3			57556.4	0.0	0.0	2171602.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6154.8	0.0	0.0	232220.6		
	EMERSON		23061.1	0.0	0.0	871479.0			49556.2	0.0	0.0	1872302.3		
	IROQUOIS		0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2011 Janvier 2011 — MONTH: MOIS: November 2010 Novembre 2010 TO À January 2011 Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BG ENERGY	NIAGARA FALLS	GO-67-09	1621.0	0.0	0.0	61160.3			6046.8	0.0	0.0	228145.8		
TOTAL BG ENERGY			60694.3			2291379.6			121561.2			4589051.0		
BLUEWATER GAS STORAG	COURTRIGHT	GO-95-10	2920.8	0.0	0.0	110084.9			8003.9	0.0	0.0	301768.6		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	8777.9	0.0	0.0	346289.0			24430.1	0.0	0.0	932061.5		
BONAVISTA PETROLEUM	ADEN	GO-108-09	253.6	0.0	0.0	10547.2			895.6	0.0	0.0	37248.0		
BP CANADA	ADEN	GO-73-09	575.5	0.0	0.0	20861.9			1820.8	0.0	0.0	66054.9		
	CARDSTON		0.0	0.0	0.0	0.0			1691.3	0.0	0.0	64041.6		
	CHIPPAWA		9564.9	0.0	0.0	361361.9			13794.3	0.0	0.0	521046.4		
	CORNWALL		509.1	0.0	0.0	19070.9			685.5	0.0	0.0	25678.9		
	ELMORE		62975.3	0.0	0.0	2649370.9			181429.7	0.0	0.0	7649656.1		
	EMERSON		313027.3	0.0	0.0	11722872.6			688286.4	0.0	0.0	25768820.9		
	IROQUOIS		191528.5	0.0	0.0	7174622.6			381211.6	0.0	0.0	14275356.4		
	KINGSGATE		12719.3	0.0	0.0	482697.4			58119.1	0.0	0.0	2204927.1		
	MONCHY		1164906.4	0.0	0.0	43812133.2			1573352.5	0.0	0.0	59170069.9		
	NAPIERVILLE		474.0	0.0	0.0	17784.5			2918.6	0.0	0.0	109469.2		
	NIAGARA FALLS		47838.4	0.0	0.0	1806377.9			93979.9	0.0	0.0	3547455.3		
TOTAL BP CANADA			1804118.7			68067153.8			2997289.7			113402576.6		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	35765.0	0.0	0.0	1347625.2			106141.0	0.0	0.0	3999392.9		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	73754.0	0.0	0.0	2784950.9			213712.0	0.0	0.0	8047547.9		
CARGILL, INC.	CHIPPAWA	GO-78-09	8649.5	0.0	0.0	326518.6			17287.1	0.0	0.0	652588.0		
	EMERSON		116205.0	0.0	0.0	4327474.4			392741.5	0.0	0.0	14625694.1		
	IROQUOIS		79046.7	0.0	0.0	2978479.7			217907.8	0.0	0.0	8210766.0		
	MONCHY		0.0	0.0	0.0	0.0			17956.2	0.0	0.0	672280.1		
	NIAGARA FALLS		29808.3	0.0	0.0	1125263.3			83191.6	0.0	0.0	3140482.9		
TOTAL CARGILL, INC.			233709.5			8757736.0			729084.2			27301811.1		
CENTRAL HUDSON	IROQUOIS	GO-107-10	17564.0	0.0	0.0	661811.5			52125.0	0.0	0.0	1964070.0		
CHEVRON CAN.	ELMORE	GO-1-10	34048.4	0.0	0.0	1394963.0			98594.8	0.0	0.0	3969783.9		
	KINGSGATE		3661.5	0.0	0.0	138953.9			10333.7	0.0	0.0	392101.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 Janvier 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À January 2011 Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CHEVRON CAN.			37709.9			1533916.9			108928.5			4361885.4		
CITIGROUP	MONCHY	GO-10-09	19266.6	0.0	0.0	724809.5			106059.5	0.0	0.0	3993645.4		
CNR LTD.	ADEN	GO-21-10	1840.9	0.0	0.0	68794.4			5403.9	0.0	0.0	201766.4		
	ELMORE		93934.4	0.0	0.0	4227048.0			271781.7	0.0	0.0	12016177.8		
TOTAL CNR LTD.			95775.3			4295842.4			277185.6			12217944.3		
CONNECTICUT NG	IROQUOIS	GO-132-10	19703.0	0.0	0.0	742409.0			56856.0	0.0	0.0	2142334.1		
CONOCO CDA AS PART	ELMORE	GO-39-09	88670.8	0.0	0.0	3422692.7			256508.4	0.0	0.0	9901223.8		
	KINGSGATE		33472.0	0.0	0.0	1270260.9			98916.7	0.0	0.0	3752269.9		
TOTAL CONOCO CDA AS PART			122142.8			4692953.7			355425.1			13653493.8		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-83-10	17973.9	0.0	0.0	673841.5			39970.4	0.0	0.0	1499150.2		
	EMERSON		98777.7	0.0	0.0	3703176.1			312595.8	0.0	0.0	11725631.3		
	HUNTINGDON		12252.0	0.0	0.0	459327.5			38121.9	0.0	0.0	1429966.2		
	IROQUOIS		90665.5	0.0	0.0	3399049.7			133474.3	0.0	0.0	5005235.9		
	KINGSGATE		910.0	0.0	0.0	34115.9			4017.2	0.0	0.0	150698.0		
	MONCHY		262742.0	0.0	0.0	9850198.0			673088.8	0.0	0.0	25246410.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			435.1	0.0	0.0	16325.0		
	NIAGARA FALLS		638.8	0.0	0.0	23948.6			3434.2	0.0	0.0	128832.0		
TOTAL CONOCOPHILLIPS C ULC			483959.9			18143657.5			1205137.7			45202248.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	54337.9	0.0	0.0	2097442.9			157259.8	0.0	0.0	6070228.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	56780.7	0.0	0.0	2191734.9			164374.2	0.0	0.0	6344843.9		
	KINGSGATE		8779.7	0.0	0.0	333189.6			26143.0	0.0	0.0	984660.6		
TOTAL CONOCOPHILLIPS WSTRN			65560.4			2524924.6			190517.2			7329504.5		
CONSOLIDATED EDISON	IROQUOIS	GO-138-10	7904.0	0.0	0.0	297822.7			23457.0	0.0	0.0	883859.8		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	0.0	0.0	0.0	0.0			12666.0	0.0	0.0	488654.3		
DEVON CANADA CORP.	KINGSGATE	GO-12-11	28960.9	0.0	0.0	1099066.2			28960.9	0.0	0.0	1099066.2		
		GO-153-08	0.0	0.0	0.0	0.0			14085.9	0.0	0.0	534559.9		
TOTAL DEVON CANADA CORP.			28960.9			1099066.2			43046.8			1633626.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: January 2011 / Janvier 2011

MONTH: / MOIS: November 2010 / Novembre 2010 TO / À January 2011 / Janvier 2011

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	EAST HEREFORD	GO-45-10	821.5	0.0	0.0	30576.2			1076.5	0.0	0.0	40067.3		
	ELMORE		15032.9	0.0	0.0	588839.1			43718.5	0.0	0.0	1712454.7		
	EMERSON		124369.9	0.0	0.0	4631134.0			239827.0	0.0	0.0	8930606.2		
	IROQUOIS		22767.6	0.0	0.0	847410.8			28918.6	0.0	0.0	1076351.8		
	MONCHY		78424.8	0.0	0.0	2918972.3			222570.1	0.0	0.0	8284057.9		
	NIAGARA FALLS		703.0	0.0	0.0	26164.2			1185.5	0.0	0.0	44125.8		
TOTAL DIRECT ENERGY			242119.7			9043096.6			537296.3			20087663.8		
DTE ENERGY TRADING	CHIPPAWA	GO-141-10	377.7	0.0	0.0	14262.0			377.7	0.0	0.0	14262.0		
	EAST HEREFORD		48822.3	0.0	0.0	1831812.7			108872.6	0.0	0.0	4084179.6		
	EMERSON		20564.0	0.0	0.0	770121.8			58085.4	0.0	0.0	2174882.2		
	IROQUOIS		9998.8	0.0	0.0	374555.0			19649.1	0.0	0.0	735815.8		
TOTAL DTE ENERGY TRADING			79762.8			2990751.5			186984.8			7009139.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	90923.6	0.0	0.0	3382358.0			200900.1	0.0	0.0	7473483.9		
EDF TRADING	ELMORE	GO-56-09	22866.8	0.0	0.0	913984.8			265970.8	0.0	0.0	10635503.1		
	EMERSON		4516.0	0.0	0.0	169125.7			9467.3	0.0	0.0	354464.0		
	HUNTINGDON		9.4	0.0	0.0	359.2			8838.8	0.0	0.0	338082.2		
	IROQUOIS		19453.9	0.0	0.0	729713.9			20128.9	0.0	0.0	755035.0		
	KINGSGATE		40318.5	0.0	0.0	1524040.8			84703.2	0.0	0.0	3224299.2		
	MONCHY		153962.4	0.0	0.0	5772050.6			745470.0	0.0	0.0	28020565.7		
TOTAL EDF TRADING			241127.0			9109275.0			1134578.9			43327949.1		
EMERA ENERGY INC.	CHIPPAWA	GO-51-10	21626.3	0.0	0.0	810770.0			26151.7	0.0	0.0	980563.0		
	EAST HEREFORD		20905.9	0.0	0.0	783762.2			63982.3	0.0	0.0	2399988.8		
	IROQUOIS		18577.9	0.0	0.0	696485.5			52898.1	0.0	0.0	1984179.4		
	NAPIERVILLE		342.9	0.0	0.0	12855.3			342.9	0.0	0.0	12855.3		
	NIAGARA FALLS		844.3	0.0	0.0	31652.8			16155.4	0.0	0.0	606125.3		
	ST STEPHEN		29895.0	0.0	0.0	1171884.0			99785.5	0.0	0.0	3939547.7		
TOTAL EMERA ENERGY INC.			92192.3			3507409.9			259315.9			9923259.6		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	85159.9	0.0	0.0	3385106.0			246532.1	0.0	0.0	9804451.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2011
MOIS: Janvier 2011

MONTH: November 2010
MOIS: Novembre 2010

TO January 2011
À Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-16-10	71401.8	0.0	0.0	2933186.1			207151.0	0.0	0.0	8456820.8		
	KINGSGATE		44041.7	0.0	0.0	1671382.5			129104.8	0.0	0.0	4898689.9		
	MONCHY		46144.6	0.0	0.0	1733652.6			136991.7	0.0	0.0	5146778.1		
TOTAL ENCANA CORPORATION			161588.1			6338221.2			473247.5			18502288.8		
ENSERCO ENERGY	EAST HEREFORD	GO-34-10	0.0	0.0	0.0	0.0			11446.3	0.0	0.0	429236.3		
	EMERSON		8733.4	0.0	0.0	327065.8			26250.7	0.0	0.0	982908.3		
	HUNTINGDON		426.5	0.0	0.0	16313.6			501.1	0.0	0.0	19167.1		
	IROQUOIS		9796.5	0.0	0.0	366976.9			25110.0	0.0	0.0	940376.2		
	KINGSGATE		3860.8	0.0	0.0	146517.4			29817.8	0.0	0.0	1131585.5		
	MONCHY		102583.8	0.0	0.0	3858176.8			314866.1	0.0	0.0	11837352.6		
TOTAL ENSERCO ENERGY			125401.0			4715050.5			407992.0			15340626.0		
FORTISBC ENERGY INC	HUNTINGDON	GO-54-09	5.2	0.0	0.0	198.9			16.2	0.0	0.0	619.7		
	KINGSGATE		16268.4	0.0	0.0	622266.3			69865.1	0.0	0.0	2672340.1		
TOTAL FORTISBC ENERGY INC			16273.6			622465.2			69881.3			2672959.7		
HARVEST OPERATIONS	MONCHY	GO-7-09	90.8	0.0	0.0	3241.6			285.9	0.0	0.0	10206.6		
HUNT OIL	ELMORE	GO-45-09	10378.3	0.0	0.0	408697.5			30026.6	0.0	0.0	1182447.5		
HUSKY ENERGY	CORNWALL	GO-23-09	872.4	0.0	0.0	32706.3			2587.7	0.0	0.0	97064.3		
	ELMORE		29782.1	0.0	0.0	1194560.0			86083.4	0.0	0.0	3395940.8		
	EMERSON		799.2	0.0	0.0	29962.0			2585.3	0.0	0.0	96976.5		
	IROQUOIS		56.3	0.0	0.0	2110.7			2235.9	0.0	0.0	83889.3		
	KINGSGATE		10205.9	0.0	0.0	387313.9			30173.6	0.0	0.0	1144692.0		
	MONCHY		80471.6	0.0	0.0	3027341.5			238886.9	0.0	0.0	8983957.0		
	NAPIERVILLE		1098.5	0.0	0.0	41182.8			2885.4	0.0	0.0	108227.3		
	NIAGARA FALLS		872.4	0.0	0.0	32706.3			5230.7	0.0	0.0	196229.7		
TOTAL HUSKY ENERGY			124158.4			4747883.5			370668.9			14106976.8		
IBERDROLA CANADA	ELMORE	GO-13-10	189446.0	0.0	0.0	7769180.1			545684.0	0.0	0.0	22421582.9		
	HUNTINGDON		39316.0	0.0	0.0	1503837.0			105723.0	0.0	0.0	4043904.8		
	IROQUOIS		9541.0	0.0	0.0	364943.3			26489.0	0.0	0.0	1013204.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 / Janvier 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À January 2011 / Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IBERDROLA CANADA	KINGSGATE	GO-13-10	74534.0	0.0	0.0	2828565.4			224620.0	0.0	0.0	8522190.1		
TOTAL IBERDROLA CANADA			312837.0			12466525.7			902516.0			36000882.0		
IGI RESOURCES	HUNTINGDON	GO-44-10	185891.2	0.0	0.0	7063865.6			555279.7	0.0	0.0	21100628.6		
	KINGSGATE		87462.8	0.0	0.0	3323586.4			237439.3	0.0	0.0	9022693.4		
TOTAL IGI RESOURCES			273354.0			10387452.0			792719.0			30123322.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	64093.9	0.0	0.0	2421467.5			92645.8	0.0	0.0	3499512.8		
	ELMORE		44342.4	0.0	0.0	1751968.1			128312.7	0.0	0.0	5103179.7		
	EMERSON		164952.1	0.0	0.0	6177456.3			425052.5	0.0	0.0	15913659.1		
	HUNTINGDON		7436.2	0.0	0.0	284434.7			21782.3	0.0	0.0	833173.0		
	IROQUOIS		66723.1	0.0	0.0	2499447.3			157715.2	0.0	0.0	5906870.0		
	KINGSGATE		3535.9	0.0	0.0	134187.4			10365.2	0.0	0.0	393293.0		
	MONCHY		23637.6	0.0	0.0	888064.6			68074.3	0.0	0.0	2557551.4		
	NIAGARA FALLS		69556.0	0.0	0.0	2626434.4			162950.6	0.0	0.0	6150905.2		
TOTAL J. ARON & CO.			444277.2			16783460.3			1066898.6			40358144.3		
JP VENTURES ENERGY	EMERSON	GO-68-10	1996.9	0.0	0.0	74783.9			2679.9	0.0	0.0	100345.2		
	IROQUOIS		57789.9	0.0	0.0	2164231.8			142751.3	0.0	0.0	5345184.9		
	KINGSGATE		3499.1	0.0	0.0	132790.8			3499.1	0.0	0.0	132790.8		
	MONCHY		40449.8	0.0	0.0	1521721.4			67015.2	0.0	0.0	2519783.5		
TOTAL JP VENTURES ENERGY			103735.7			3893528.0			215945.5			8098104.5		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6251.0	0.0	0.0	235537.7			18552.0	0.0	0.0	699039.4		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	5239.0	0.0	0.0	196357.7			5978.0	0.0	0.0	224040.7		
	MONCHY		1901.3	0.0	0.0	72040.3			2304.5	0.0	0.0	87240.9		
TOTAL KOCH ENERGY SERVICES			7140.3			268398.0			8282.5			311281.6		
MACQUARIE ENERGY	ELMORE	GO-149-08	0.0	0.0	0.0	0.0			140997.7	0.0	0.0	5329714.5		
		GO-165-10	76126.2	0.0	0.0	2877569.2			76126.2	0.0	0.0	2877569.2		
	EMERSON	GO-149-08	0.0	0.0	0.0	0.0			213740.9	0.0	0.0	8079404.3		
		GO-165-10	104651.7	0.0	0.0	3955832.3			104651.7	0.0	0.0	3955832.3		
	IROQUOIS	GO-149-08	0.0	0.0	0.0	0.0			639.2	0.0	0.0	24161.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 Janvier 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À January 2011 Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MACQUARIE ENERGY	IROQUOIS	GO-165-10	1526.8	0.0	0.0	57406.2			1526.8	0.0	0.0	57406.2		
	KINGSGATE	GO-149-08	0.0	0.0	0.0	0.0			1124.8	0.0	0.0	42518.6		
	MONCHY		0.0	0.0	0.0	0.0			72078.0	0.0	0.0	2724547.2		
		GO-165-10	48033.3	0.0	0.0	1815658.3			48033.3	0.0	0.0	1815658.3		
	NIAGARA FALLS	GO-149-08	0.0	0.0	0.0	0.0			21215.9	0.0	0.0	801961.0		
		GO-165-10	31743.9	0.0	0.0	1199919.4			31743.9	0.0	0.0	1199919.4		
TOTAL MACQUARIE ENERGY			262081.8			9906385.4			711878.3			26908692.7		
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	0.0	0.0	0.0	0.0			468.2	0.0	0.0	17435.8		
	MONCHY		1133.1	0.0	0.0	42196.6			6940.3	0.0	0.0	258456.8		
TOTAL MERRILL LYNH COM CDA			1133.1			42196.6			7408.5			275892.6		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	5963.6	0.0	0.0	223337.9			15447.9	0.0	0.0	578334.3		
MONTANA-DAKOTA	MONCHY	GO-20-09	8592.2	0.0	0.0	300727.0			25478.0	0.0	0.0	936257.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	878.0	0.0	0.0	33083.0			2606.0	0.0	0.0	98194.1		
NATIONAL FUEL	CHIPPAWA	GO-29-10	1984.6	0.0	0.0	74402.7			5126.8	0.0	0.0	192298.0		
	NAPIERVILLE		82.5	0.0	0.0	3092.9			211.2	0.0	0.0	7921.7		
	NIAGARA FALLS		6930.7	0.0	0.0	259832.0			21325.0	0.0	0.0	799906.1		
TOTAL NATIONAL FUEL			8997.8			337327.5			26663.0			1000125.8		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	5029.8	0.0	0.0	190126.4			11587.3	0.0	0.0	437999.9		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	8319.7	0.0	0.0	310990.4			20079.4	0.0	0.0	750568.0		
NEXTERA PREV: FPL	EMERSON	GO-116-09	4337.3	0.0	0.0	164600.5			5007.5	0.0	0.0	190014.6		
	KINGSGATE		0.0	0.0	0.0	0.0			54946.8	0.0	0.0	2061604.0		
	NIAGARA FALLS		4473.0	0.0	0.0	169750.4			17309.5	0.0	0.0	656767.1		
TOTAL NEXTERA PREV: FPL			8810.3			334350.9			77263.8			2908385.7		
NJR ENERGY	CHIPPAWA	GO-11-10	2636.4	0.0	0.0	99181.4			2636.4	0.0	0.0	99181.4		
	IROQUOIS		13172.4	0.0	0.0	495545.7			29458.0	0.0	0.0	1109284.8		
	MONCHY		26368.6	0.0	0.0	991986.7			77693.9	0.0	0.0	2920642.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 / Janvier 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À January 2011 / Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-11-10	11614.4	0.0	0.0	436933.7			12464.2	0.0	0.0	468962.7		
TOTAL NJR ENERGY			53791.8			2023647.5			122252.5			4598071.4		
NOBLE AMERICAS	KINGSGATE	GO-31-10	9652.0	0.0	0.0	366293.4			59558.8	0.0	0.0	2262013.5		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	1289.4	0.0	0.0	48339.6			3279.2	0.0	0.0	122996.9		
	NIAGARA FALLS		767.5	0.0	0.0	28773.6			1811.7	0.0	0.0	67952.0		
TOTAL NOCO ENERGY CORP.			2056.9			77113.2			5090.9			190948.9		
NW NATURAL GAS	HUNTINGDON	GO-106-09	49134.9	0.0	0.0	1879409.9			155006.5	0.0	0.0	5928998.6		
NYSEG	IROQUOIS	GO-70-10	9001.0	0.0	0.0	339157.7			26713.0	0.0	0.0	1006545.8		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	174.0	0.0	0.0	6574.1			363.7	0.0	0.0	13733.9		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	412.0	0.0	0.0	18128.0			1293.1	0.0	0.0	56992.3		
OXY ENERGY CANADA	EMERSON	GO-89-09	10674.4	0.0	0.0	402318.1			20035.6	0.0	0.0	755141.4		
	HUNTINGDON		48210.2	0.0	0.0	1817040.9			108377.2	0.0	0.0	4084736.9		
	IROQUOIS		4338.7	0.0	0.0	163524.8			17214.8	0.0	0.0	648825.0		
	KINGSGATE		35001.5	0.0	0.0	1319205.0			103546.1	0.0	0.0	3902651.6		
TOTAL OXY ENERGY CANADA			98224.7			3702088.8			249173.7			9391354.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21106.7	0.0	0.0	791290.2			55542.9	0.0	0.0	2083336.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	571858.5	0.0	0.0	21702030.5			1696132.2	0.0	0.0	64357156.5		
PORTLAND G.E.	HUNTINGDON	GO-98-09	4934.5	0.0	0.0	187264.3			54908.9	0.0	0.0	2083792.8		
	KINGSGATE		33456.2	0.0	0.0	1269662.8			98234.7	0.0	0.0	3728006.9		
TOTAL PORTLAND G.E.			38390.7			1456927.1			153143.6			5811799.7		
POWEREX	EMERSON	GO-8-09	39300.5	0.0	0.0	1471803.8			96931.3	0.0	0.0	3629327.3		
	KINGSGATE		27061.5	0.0	0.0	1026983.9			83675.8	0.0	0.0	3174341.1		
TOTAL POWEREX			66362.0			2498787.7			180607.1			6803668.4		
PROGAS	ELMORE	GO-21-09	33203.1	0.0	0.0	1267030.3			96185.2	0.0	0.0	3670427.2		
PUGET SOUND	HUNTINGDON	GO-18-10	176636.9	0.0	0.0	6756361.4			524379.4	0.0	0.0	20057512.1		
	KINGSGATE		67722.4	0.0	0.0	2570065.1			204116.4	0.0	0.0	7744837.3		
TOTAL PUGET SOUND			244359.3			9326426.6			728495.8			27802349.3		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	220.7	0.0	0.0	7724.5			742.5	0.0	0.0	25987.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2011 / Janvier 2011 — MONTH: MOIS: November 2010 / Novembre 2010 — TO / À — January 2011 / Janvier 2011

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REPSOL	BRUNSWICK	GO-33-10	601678.1	0.0	0.0	23778317.6			1081416.0	0.0	0.0	42737562.4		
	EAST HEREFORD		11813.8	0.0	0.0	446326.5			37445.1	0.0	0.0	1413671.5		
	IROQUOIS		2003.3	0.0	0.0	75684.3			3051.6	0.0	0.0	115239.5		
	ST STEPHEN		10700.0	0.0	0.0	422864.4			73183.5	0.0	0.0	2892210.4		
TOTAL REPSOL			626195.2			24723192.8			1195096.2			47158683.8		
SARANAC POWER PARTNE	NAPIERVILLE	GO-3-11	21052.5	0.0	0.0	789889.8			21052.5	0.0	0.0	789889.8		
		GO-4-09	0.0	0.0	0.0	0.0			21794.4	0.0	0.0	816965.6		
TOTAL SARANAC POWER PARTNE			21052.5			789889.8			42846.9			1606855.4		
SELKIRK	IROQUOIS	GO-127-09	60885.7	0.0	0.0	2284431.5			181700.2	0.0	0.0	6817391.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	2047.6	0.0	0.0	77317.4			3779.0	0.0	0.0	142123.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			2044.0	0.0	0.0	76490.6		
	IROQUOIS		0.0	0.0	0.0	0.0			15460.0	0.0	0.0	578513.2		
	KINGSGATE		0.0	0.0	0.0	0.0			26819.0	0.0	0.0	1003566.9		
	MONCHY		0.0	0.0	0.0	0.0			67845.0	0.0	0.0	2539040.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2106.0	0.0	0.0	78827.6		
TOTAL SEMPRA ENERGY TRADIN			2047.6			77317.4			118053.0			4418562.1		
SEQUENT ENERGY	EMERSON	GO-42-10	43496.3	0.0	0.0	1626761.7			97264.6	0.0	0.0	3637696.2		
	HUNTINGDON		2113.1	0.0	0.0	79029.9			13663.9	0.0	0.0	511029.9		
	KINGSGATE		21270.3	0.0	0.0	796785.4			57155.6	0.0	0.0	2138895.7		
	MONCHY		32843.7	0.0	0.0	1228354.4			109155.7	0.0	0.0	4083503.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			276.5	0.0	0.0	10341.1		
TOTAL SEQUENT ENERGY			99723.4			3730931.5			277516.3			10381465.9		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	22076.6	0.0	0.0	849949.1			182484.1	0.0	0.0	7003070.6		
SHELL ENERGY NORTH	ADEN	GO-19-09	279.5	0.0	0.0	10478.5			1158.3	0.0	0.0	43398.9		
	CHIPPAWA		5389.0	0.0	0.0	202680.3			11015.4	0.0	0.0	414289.2		
	CORNWALL		1105.1	0.0	0.0	43076.8			3322.1	0.0	0.0	127838.7		
	EAST HEREFORD		68965.6	0.0	0.0	2586210.0			102118.9	0.0	0.0	3829458.8		
	ELMORE		331.8	0.0	0.0	12933.6			886.3	0.0	0.0	34548.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 / Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EMERSON	GO-19-09	192504.6	0.0	0.0	7205447.2		
	HUNTINGDON		2107.6	0.0	0.0	81142.6		
	IROQUOIS		33194.7	0.0	0.0	1244469.4		
	KINGSGATE		40002.9	0.0	0.0	1518110.1		
	MONCHY		79894.3	0.0	0.0	3011216.1		
	NAPIERVILLE		21160.1	0.0	0.0	793927.0		
	NIAGARA FALLS		2099.9	0.0	0.0	78977.2		
	SIERRA		156.9	0.0	0.0	5874.3		
	ST CLAIR		0.0	0.0	0.0	0.0		
	ST STEPHEN		20248.5	0.0	0.0	765393.3		
TOTAL SHELL ENERGY NORTH			467440.5			17559936.3		
SMUD	KINGSGATE	GO-24-10	19602.2	0.0	0.0	743903.5		
SOCAL	KINGSGATE	GO-1-09	46158.0	0.0	0.0	1751696.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	32897.0	0.0	0.0	1239559.0		
SPRAGUE ENERGY	CHIPPAWA	GO-152-10	319.0	0.0	0.0	12051.8		
	IROQUOIS		14.0	0.0	0.0	524.4		
	NAPIERVILLE	GO-146-08	0.0	0.0	0.0	0.0		
		GO-152-10	2372.0	0.0	0.0	88997.4		
TOTAL SPRAGUE ENERGY			2705.0			101573.7		
SPUR RESOURCES LTD.	ADEN	GO-92-10	13516.0	0.0	0.0	490630.8		
ST.LAWRENCE	CORNWALL	GO-132-08	16071.1	0.0	0.0	602987.7		
	IROQUOIS		1735.1	0.0	0.0	65101.0		
TOTAL ST.LAWRENCE			17806.2			668088.6		
SUNCOR ENERGY	ELMORE	GO-50-09	96845.2	0.0	0.0	3726603.3		
	IROQUOIS		3913.8	0.0	0.0	147824.2		
	KINGSGATE		23.9	0.0	0.0	907.0		
	MONCHY		70266.4	0.0	0.0	2643421.9		
TOTAL SUNCOR ENERGY			171049.3			6518756.4		
TALISMAN	ELMORE	GO-33-09	4411.7	0.0	0.0	184409.1		

MONTH: MOIS: November 2010 / Novembre 2010 — TO À — January 2011 / Janvier 2011

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
497149.3	0.0	0.0	18608298.5		
2107.6	0.0	0.0	81142.6		
75648.6	0.0	0.0	2836066.1		
112013.5	0.0	0.0	4250912.4		
211451.8	0.0	0.0	7943307.0		
43054.3	0.0	0.0	1615397.4		
9662.9	0.0	0.0	363421.7		
317.2	0.0	0.0	11876.0		
165.7	0.0	0.0	6233.6		
99655.0	0.0	0.0	3766958.9		
1169726.9			43933147.7		
57994.7	0.0	0.0	2199948.3		
135703.0	0.0	0.0	5149033.2		
103042.0	0.0	0.0	3882622.6		
356.0	0.0	0.0	13448.9		
14.0	0.0	0.0	524.4		
219.0	0.0	0.0	8216.9		
4595.0	0.0	0.0	172315.5		
5184.0			194505.7		
42192.4	0.0	0.0	1531584.1		
39488.0	0.0	0.0	1480746.3		
3893.7	0.0	0.0	146014.0		
43381.7			1626760.3		
284037.0	0.0	0.0	10859472.3		
3913.8	0.0	0.0	147824.2		
224.8	0.0	0.0	8529.4		
262103.0	0.0	0.0	9861145.1		
550278.6			20876970.9		
14388.9	0.0	0.0	613780.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 Janvier 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À January 2011 Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TAQA NORTH	ELMORE	GO-85-10	84999.5	0.0	0.0	3530879.3			246228.2	0.0	0.0	10233156.3		
TCPL	EMERSON	GO-111-09	0.0	0.0	0.0	0.0			149.2	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09	78.0	0.0	0.0	2846.2			244.2	0.0	0.0	8910.9		
	CARDSTON		274.8	0.0	0.0	10549.6			1837.8	0.0	0.0	69631.0		
	CHIPPAWA		97168.1	0.0	0.0	3645747.2			210887.0	0.0	0.0	7914754.8		
	EAST HEREFORD		12449.1	0.0	0.0	467090.2			27251.3	0.0	0.0	1022213.2		
	ELMORE		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4746.7		
	EMERSON		176038.4	0.0	0.0	6592638.2			352540.7	0.0	0.0	13200405.0		
	HUNTINGDON		56523.7	0.0	0.0	2119638.8			134942.2	0.0	0.0	5060332.5		
	IROQUOIS		128514.5	0.0	0.0	4814153.1			318465.7	0.0	0.0	11926719.6		
	KINGSGATE		73665.1	0.0	0.0	2795590.6			265814.7	0.0	0.0	10087668.1		
	MONCHY		218682.4	0.0	0.0	8224645.2			600031.7	0.0	0.0	22561445.3		
	NAPIERVILLE		5038.3	0.0	0.0	189037.0			14629.8	0.0	0.0	548723.1		
	NIAGARA FALLS		29274.9	0.0	0.0	1105420.2			73537.8	0.0	0.0	2775894.2		
	PHILIPSBURG		1656.6	0.0	0.0	62155.6			4919.4	0.0	0.0	184461.4		
TOTAL TENASKA MARKETING			799363.9			30029511.8			2005219.3			75365905.8		
TIDAL ENERGY	ELMORE	GO-69-09	74529.0	0.0	0.0	3035566.1			215952.5	0.0	0.0	8786382.1		
	MONCHY		17739.8	0.0	0.0	632423.9			52668.6	0.0	0.0	1910568.8		
	ST CLAIR		0.0	0.0	0.0	0.0			3646.2	0.0	0.0	130825.7		
TOTAL TIDAL ENERGY			92268.8			3667990.0			272267.3			10827776.6		
TOURMALINE	ELMORE	GO-73-10	10509.5	0.0	0.0	426370.4			30503.1	0.0	0.0	1237310.9		
TRANSALTA	HUNTINGDON	GO-34-09	868.6	0.0	0.0	33222.8			4142.9	0.0	0.0	158464.8		
U.S. GYPSUM	CHIPPAWA	GO-133-09	437.4	0.0	0.0	16367.5			652.1	0.0	0.0	24401.6		
	EMERSON		8376.4	0.0	0.0	313444.9			23569.2	0.0	0.0	881959.4		
	HUNTINGDON		916.4	0.0	0.0	35052.3			2730.4	0.0	0.0	104437.8		
	KINGSGATE		0.0	0.0	0.0	0.0			878.7	0.0	0.0	33328.5		
	NIAGARA FALLS		6692.1	0.0	0.0	250418.4			20633.3	0.0	0.0	772098.0		
TOTAL U.S. GYPSUM			16422.3			615283.0			48463.7			1816225.4		
UNION GAS	ELMORE	GO-40-09	0.0	0.0	0.0	0.0			1055.1	0.0	0.0	42204.0		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2011
MOIS: Janvier 2011

MONTH: November 2010
MOIS: Novembre 2010

TO / À: January 2011 / Janvier 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	ELMORE	GO-75-10	78812.0	0.0	0.0	2979093.5			227981.2	0.0	0.0	8617689.2		
	EMERSON		15782.2	0.0	0.0	596567.1			30863.7	0.0	0.0	1166647.8		
	IROQUOIS		20156.0	0.0	0.0	761896.8			28579.7	0.0	0.0	1080312.6		
TOTAL UNITED ENERGY TRADIN			114750.2			4337557.5			287424.6			10864649.7		
VERMONT GAS	PHILIPSBURG	GO-128-09	38152.7	0.0	0.0	1429964.7			94746.6	0.0	0.0	3551326.9		
YANKEE GAS	IROQUOIS	GO-112-10	29842.0	0.0	0.0	1124446.6			76172.0	0.0	0.0	2870161.0		
	NIAGARA FALLS		7203.0	0.0	0.0	271913.3			13602.0	0.0	0.0	513475.5		
TOTAL YANKEE GAS			37045.0			1396359.8			89774.0			3383636.5		
*TOTAL LENGTH SHORT TERM			10216012.1			389619801.6	1654079888	4.25	26268800.2			1002951237.8	4072161964	4.06
*TOTAL			10294479.2			392586826.8	1667797118	4.25	26502330.8			1011782443.9	4112420697	4.06

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2011
MOIS: Janvier 2011

MONTH: November 2010
MOIS: Novembre 2010

TO January 2011
À Janvier 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-144-10	565.9	0.0	0.0	21391.0			1680.5	0.0	0.0	63479.3		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	771.3	0.0	0.0	29201.4			2221.1	0.0	0.0	83994.6		
AVISTA CORP	HUNTINGDON	GO-40-10	5901.3	0.0	0.0	225724.7			13640.8	0.0	0.0	521760.6		
BG ENERGY	EMERSON	GO-68-09	0.0	0.0	0.0	0.0			11924.1	0.0	0.0	449986.7		
	ST CLAIR		25090.6	0.0	0.0	948173.8			81341.5	0.0	0.0	3073895.4		
TOTAL BG ENERGY			25090.6			948173.8			93265.6			3523882.1		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	5639.9	0.0	0.0	212567.8			9163.0	0.0	0.0	345423.9		
BP CANADA	COURTRIGHT	GO-74-09	146328.8	0.0	0.0	5528301.9			443764.5	0.0	0.0	16753528.2		
	OJIBWAY (WINDSOR)		7335.7	0.0	0.0	277289.5			18858.2	0.0	0.0	712839.9		
	SARNIA		103480.3	0.0	0.0	3917764.2			316221.2	0.0	0.0	11959635.3		
TOTAL BP CANADA			257144.8			9723355.6			778843.9			29426003.5		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	8742.8	0.0	0.0	330303.0			21605.7	0.0	0.0	815805.5		
	SARNIA		72524.7	0.0	0.0	2752312.4			122970.0	0.0	0.0	4665658.1		
TOTAL CANADIAN ENTERPRISE			81267.5			3082615.4			144575.7			5481463.5		
CARGILL, INC.	COURTRIGHT	GO-79-09	21956.4	0.0	0.0	817656.4			65155.8	0.0	0.0	2426402.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
	ST CLAIR		97891.3	0.0	0.0	3645472.2			325815.9	0.0	0.0	12133384.7		
TOTAL CARGILL, INC.			119847.7			4463128.5			407970.4			15192818.4		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			4440.1	0.0	0.0	167258.6		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25862.7	0.0	0.0	969592.7			76587.1	0.0	0.0	2872772.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7283.0	0.0	0.0	273258.2		
	ST CLAIR		25736.1	0.0	0.0	964846.4			87017.5	0.0	0.0	3264124.6		
TOTAL CONOCOPHILLIPS C ULC			51598.8			1934439.1			170887.6			6410154.9		
DIRECT ENERGY	COURTRIGHT	GO-119-09	5366.0	0.0	0.0	202727.5			16384.0	0.0	0.0	618547.3		
	EMERSON		0.0	0.0	0.0	0.0			110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		22269.0	0.0	0.0	841768.2			66089.0	0.0	0.0	2498164.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2011 / Janvier 2011 — MONTH: MOIS: November 2010 / Novembre 2010 — TO / À: January 2011 / Janvier 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SARNIA	GO-119-09	74771.0	0.0	0.0	2803912.5			207158.0	0.0	0.0	7768425.0		
	SAULT STE MARIE		16175.0	0.0	0.0	606562.5			23397.0	0.0	0.0	877387.5		
TOTAL DIRECT ENERGY			118581.0			4454970.7			313138.0			11766648.9		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	31700.0	0.0	0.0	1197626.0			94085.0	0.0	0.0	3552047.0		
DYNEGY GAS IMPORTS	OJIBWAY (WINDSOR)	GO-44-09	14509.0	0.0	0.0	540315.2			14509.0	0.0	0.0	540315.2		
	ST CLAIR		33170.2	0.0	0.0	1235258.3			188658.5	0.0	0.0	7025642.9		
TOTAL DYNEGY GAS IMPORTS			47679.2			1775573.5			203167.5			7565958.0		
EDF TRADING	IROQUOIS	GO-25-10	1394.7	0.0	0.0	53348.0			1394.7	0.0	0.0	53348.0		
	ST CLAIR		31080.1	0.0	0.0	1176694.1			111457.6	0.0	0.0	4208818.5		
TOTAL EDF TRADING			32474.9			1230042.2			112852.4			4262166.6		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	493.4	0.0	0.0	19341.3			708.8	0.0	0.0	27871.1		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	238604.7	0.0	0.0	9014485.3			707256.0	0.0	0.0	26701461.7		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	1.8	0.0	0.0	68.9			216.2	0.0	0.0	8269.7		
	IROQUOIS		2294.9	0.0	0.0	85967.0			4842.0	0.0	0.0	181327.8		
	ST CLAIR		1047.4	0.0	0.0	39654.6			24473.6	0.0	0.0	924292.0		
TOTAL ENSERCO ENERGY			3344.1			125690.4			29531.8			1113889.4		
HESS ENERGY TRADING	COURTRIGHT	GO-80-10	5097.6	0.0	0.0	188611.2			14726.4	0.0	0.0	552579.8		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	0.0	0.0	0.0	0.0			21705.0	0.0	0.0	830216.3		
	ST CLAIR		10458.0	0.0	0.0	400018.5			10458.0	0.0	0.0	400018.5		
TOTAL IBERDROLA CANADA			10458.0			400018.5			32163.0			1230234.8		
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	2181.0	0.0	0.0	81765.7			4336.2	0.0	0.0	163534.0		
J. ARON & CO.	COURTRIGHT	GO-50-10	52178.0	0.0	0.0	1971284.8			154968.6	0.0	0.0	5850618.6		
	IROQUOIS		10434.0	0.0	0.0	390857.6			19134.2	0.0	0.0	716506.1		
	OJIBWAY (WINDSOR)		11726.5	0.0	0.0	443261.7			32259.9	0.0	0.0	1218282.3		
	SARNIA		110926.9	0.0	0.0	4199692.5			334205.9	0.0	0.0	12642931.8		
	SAULT STE MARIE		8740.4	0.0	0.0	327328.0			25947.7	0.0	0.0	971394.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 / Janvier 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À January 2011 / Janvier 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL J. ARON & CO.			194005.8			7332424.6			566516.3			21399733.2		
JP VENTURES ENERGY	ST CLAIR	GO-69-10	1679.6	0.0	0.0	63589.7			8969.0	0.0	0.0	339930.8		
JUST ENERGY	COURTRIGHT	GO-83-09	466.1	0.0	0.0	17608.1			1242.8	0.0	0.0	46924.1		
MACQUARIE ENERGY	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2416.6	0.0	0.0	91346.7		
		GO-166-10	1250.3	0.0	0.0	47261.3			1250.3	0.0	0.0	47261.3		
	ST CLAIR	GO-150-08	0.0	0.0	0.0	0.0			50714.2	0.0	0.0	1916995.2		
		GO-166-10	71175.2	0.0	0.0	2690423.3			71175.2	0.0	0.0	2690423.3		
TOTAL MACQUARIE ENERGY			72425.5			2737684.6			127691.5			4826739.4		
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	28801.7	0.0	0.0	1072576.5			79498.4	0.0	0.0	2960521.7		
MICHCON	COURTRIGHT	GO-4-10	0.0	0.0	0.0	0.0			41945.1	0.0	0.0	1582588.6		
NEXTERA PREV: FPL	NIAGARA FALLS	GO-117-09	12007.2	0.0	0.0	455673.2			12927.6	0.0	0.0	490593.2		
	ST CLAIR		0.0	0.0	0.0	0.0			16701.5	0.0	0.0	633320.8		
TOTAL NEXTERA PREV: FPL			12007.2			455673.2			29629.1			1123914.1		
NJR ENERGY	COURTRIGHT	GO-12-10	48299.0	0.0	0.0	1817008.3			127144.6	0.0	0.0	4779642.9		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			10082.1	0.0	0.0	378561.0		
TOTAL NJR ENERGY			48299.0			1817008.3			137226.7			5158203.8		
NOBLE AMERICAS	SAULT STE MARIE	GO-32-10	4088.3	0.0	0.0	153106.8			4088.3	0.0	0.0	153106.8		
	ST CLAIR		0.0	0.0	0.0	0.0			11213.4	0.0	0.0	422408.8		
TOTAL NOBLE AMERICAS			4088.3			153106.8			15301.7			575515.6		
ONEOK ENERGY	COURTRIGHT	GO-97-09	86555.2	0.0	0.0	3270055.4			250596.4	0.0	0.0	9461017.5		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	8678.2	0.0	0.0	327081.0			8678.2	0.0	0.0	327081.0		
	SARNIA		8678.2	0.0	0.0	327081.0			18263.1	0.0	0.0	688337.0		
TOTAL OXY ENERGY CANADA			17356.4			654161.9			26941.3			1015417.9		
POWEREX	ST CLAIR	GO-9-09	69744.9	0.0	0.0	2639795.5			175426.1	0.0	0.0	6634013.4		
PUGET SOUND	HUNTINGDON	GO-65-09	9821.9	0.0	0.0	375687.7			19183.7	0.0	0.0	733776.5		
REPSOL	ST CLAIR	GO-51-09	16372.4	0.0	0.0	618548.9			57097.6	0.0	0.0	2155509.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2011 / Janvier 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO À January 2011 / Janvier 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	EMERSON	GO-18-09	0.0	0.0	0.0	0.0			12324.3	0.0	0.0	460928.8		
	HUNTINGDON		5093.3	0.0	0.0	190489.4			7442.2	0.0	0.0	278338.3		
	LOOMIS		12357.9	0.0	0.0	462185.5			39266.4	0.0	0.0	1468563.4		
	SARNIA		24227.6	0.0	0.0	906112.3			35455.2	0.0	0.0	1326024.5		
	ST CLAIR		79736.3	0.0	0.0	2982137.7			217352.0	0.0	0.0	8128965.1		
TOTAL SEQUENT ENERGY			121415.1			4540924.9			311840.1			11662820.2		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8717.1	0.0	0.0	327065.6			26032.5	0.0	0.0	976739.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			37998.3	0.0	0.0	1433307.4		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			7893.7	0.0	0.0	296171.6		
	SAULT STE MARIE		20817.5	0.0	0.0	781072.6			20817.5	0.0	0.0	781072.6		
	ST CLAIR		196915.7	0.0	0.0	7372523.5			671259.5	0.0	0.0	25133588.3		
TOTAL SHELL ENERGY NORTH			226450.3			8480661.7			764001.5			28620879.3		
SUNCOR ENERGY	COURTRIGHT	GO-7-10	1930.0	0.0	0.0	72915.4			3606.9	0.0	0.0	136218.4		
TCGS USA	SARNIA/BLUE WATER	GO-160-10	5.6	0.0	0.0	211.7			5.6	0.0	0.0	211.7		
TENASKA MARKETING	COURTRIGHT	GO-77-09	101094.6	0.0	0.0	3819353.9			302999.2	0.0	0.0	11439181.8		
	EMERSON		845.2	0.0	0.0	31652.7			845.2	0.0	0.0	31652.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			1730.8	0.0	0.0	66376.2		
	IROQUOIS		2244.7	0.0	0.0	84086.5			5097.7	0.0	0.0	190931.3		
	LOOMIS		4608.7	0.0	0.0	169600.2			15814.3	0.0	0.0	581063.7		
	NIAGARA FALLS		8419.3	0.0	0.0	317912.8			39492.8	0.0	0.0	1490165.6		
	OJIBWAY (WINDSOR)		25619.8	0.0	0.0	960742.5			84664.9	0.0	0.0	3176257.3		
	ST CLAIR		120772.5	0.0	0.0	4527761.2			300713.0	0.0	0.0	11273730.9		
TOTAL TENASKA MARKETING			263604.8			9911109.7			751357.9			28249359.6		
TIDAL ENERGY	COURTRIGHT	GO-70-09	144910.8	0.0	0.0	5474729.8			408931.1	0.0	0.0	15438865.9		
	SARNIA		0.0	0.0	0.0	0.0			19113.3	0.0	0.0	685785.2		
TOTAL TIDAL ENERGY			144910.8			5474729.8			428044.4			16124651.1		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0			1533.1	0.0	0.0	58641.1		
TRANSALTA	HUNTINGDON	GO-35-09	3779.0	0.0	0.0	144546.8			3779.0	0.0	0.0	144546.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2011
MOIS: Janvier 2011

MONTH: November 2010
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TO January 2011
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UNION GAS	COURTRIGHT	GO-41-09	60999.4	0.0	0.0	2301507.3			186218.9	0.0	0.0	7026039.0		
	OJIBWAY (WINDSOR)		29905.7	0.0	0.0	1128342.0			88492.5	0.0	0.0	3338822.0		
	ST CLAIR		17337.3	0.0	0.0	654136.3			51409.4	0.0	0.0	1939676.6		
TOTAL UNION GAS			108242.4			4083985.7			326120.8			12304537.6		
UNITED ENERGY TRADIN	ST CLAIR	GO-76-10	31134.0	0.0	0.0	1176865.2			49512.4	0.0	0.0	1871568.7		
*TOTAL LENGTH	SHORT TERM		2501537.7			94222594.0	420862656	4.47	7315721.2			275339870.9	1180293321	4.29
*TOTAL			2501537.7			94222594.0	420862656	4.47	7315721.2			275339870.9	1180293321	4.29